

February 21, 2017

Disposition 22420-D01-2017

ATCO Gas and Pipelines Ltd.
Fifth Floor, 10035 105 St.
Edmonton, Alta. T5J 2V6

Attention: Mr. Doug Stone
Senior Engineer Regulatory

**ATCO Gas and Pipelines Ltd. South
Rider A Amendment for Town of Strathmore – April 2017
Proceeding 22420**

1. The Alberta Utilities Commission received your application dated February 16, 2017, for amendments to Rider A. This application included a copy of the revised Rider A schedule for ATCO Gas South, attached as Appendix 1 to this letter. The application identified a change for the following municipality:

Municipality	2016 Rider A	2017 Rider A	Effective date
Town of Strathmore	11.18%	17.22%	April 1, 2017

2. The Town of Strathmore has notified customers of the change in the franchise fee through the publication of a notice in the Strathmore Times on February 3, 2017, more than 45 days prior to the implementation of the revised level of the franchise fee on April 1, 2017.

3. The Town of Strathmore has the ability to revise the franchise fee on an annual basis pursuant to Clause 5(b) of the Standard Natural Gas Distribution System Franchise Agreement. The Commission agreed with the ability to increase the franchise fee on an annual basis in Decision 20069-D01-2015.¹

4. The above-noted is accepted as a filing for acknowledgement.

Sincerely,

Derrick Ploof
Director, Retail Energy and Water
Rates Division

¹ Decision 20069-D01-2015: AltaGas Utilities Inc. et al., Approval of New Standard Natural Gas Distribution System Franchise Agreement Template, Proceeding 20069, March 20, 2015.

Effective April 1, 2017 by AUC Disposition 22420-D01-2017
This Replaces Rider A
Previously Effective January 1, 2017

ATCO GAS AND PIPELINES LTD. - SOUTH RIDER "A" TO ALL RATES AND ANY OTHER RIDERS THERETO

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues excluding Rider "G" and the Market Value portion of Rider "H".

Method C. - Applied to gross revenues and Rider "E".

<u>Effective</u>			<u>Effective</u>			<u>Effective</u>		
<u>Municipalities –</u>		<u>Date</u>	<u>Municipalities</u>		<u>Date</u>	<u>Municipalities –</u>		<u>Date</u>
<u>Method A</u>	<u>%</u>	<u>yymmdd</u>	<u>Method A</u>	<u>%</u>	<u>yymmdd</u>	<u>Method C</u>	<u>%</u>	<u>yymmdd</u>
Acme	20.00	04/03/10	Elnora	16.00	04/05/27	Calgary**	11.11	91/01/01
Airdrie	29.60	07/10/01	Foremost	21.00	04/01/21	Glenwood	5.26	94/10/01
Banff	31.20	06/03/24	Fort Macleod	12.50	01/10/02	Okotoks	5.25	75/09/08
Banff Ntl Park	23.00	15/01/01	Granum	12.00	13/01/01	Vauxhall	5.50	10/01/19
Barnwell	13.00	01/01/18	High River	13.00	04/10/15			
Barons	14.97	00/08/21	Hill Spring	5.00	10/03/25			
Bassano	25.00	13/01/01	Hussar	25.00	12/02/17			
Beiseker	15.00	10/06/14	Innisfail	23.00	12/12/17			
Big Valley	12.00	16/03/01	Irricana	11.18	99/12/06			
Black Diamond	16.00	17/01/01	Lethbridge	27.00	12/02/15			
Bow Island	10.50	03/09/23	Linden	15.23	04/07/09			
Bowden	22.00	07/02/16	Lomond	25.00	15/12/01			
Brooks	18.00	04/09/13	Longview	20.00	16/01/01			
Burdett	12.00	04/09/08	Magrath	15.00	10/01/18			
Canmore	27.00	16/02/01	Milk River	30.00	04/12/14			
Carbon	15.07	00/09/18	Nanton	15.00	12/01/01			
Cardston	15.00	07/10/04	Nobleford	0.00	06/10/04			
Carmangay	15.00	10/03/02	Olds	30.00	12/01/01			
Carstairs	25.00	07/08/01	Picture Butte	18.00	16/09/01			
Champion	15.00	10/03/02	Penhold	18.00	08/07/13			
Chestermere	17.00	14/01/01	Raymond	12.00	16/01/01			
Claresholm	10.00	05/05/05	Rockyford	30.00	12/01/01			
Coaldale	13.00	15/01/01	Rosemary	16.00	16/05/01			
Coalhurst	10.00	14/01/01	Standard	11.34	00/12/13			
Cochrane	20.00	16/01/01	Stavely	10.00	10/02/03			
Coutts	20.00	08/09/09	Stirling	10.00	14/01/01			
Cowley	13.79	02/08/23	Strathmore	17.22	17/04/01			
Cremona	25.00	15/09/01	Taber	20.00	10/05/21			
Crossfield	17.00	10/05/07	Taber*	35.00	10/05/21			
Crowsnest Pass	25.00	13/01/17	Trochu	20.00	15/12/01			
Delburne	21.60	07/04/10	Turner Valley	15.00	15/10/05			
Didsbury	25.00	10/01/01	Vulcan	35.00	14/01/01			
Duchess	12.67	01/05/17						

* Applied to High Use.

** Exemption available on Rider "E" portion of natural gas feedstock quantities used by an electrical generation plant whose primary fuel source is natural gas, for the commercial sale of electricity or used by a district energy plant for combined heat and power production, if deemed by the City of Calgary to be a qualifying facility.